

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

RECEIVED

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531 SEP 28 1984

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2358' from the north line
477' from the east line

At proposed prod. zone

DIVISION OF OIL
& MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Salt Lake City

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

72'

16. NO. OF ACRES IN LEASE

435

17. NO. OF ACRES ASSIGNED

TO THIS WELL
2 1/2

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

230'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4161 ungraded ground

22. APPROX. DATE WORK WILL START*

after approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	75/8"	20pd	30'	7sacks
6 1/4"	9 1/2"	9 1/2 pd	230'	25 sacks

1,2,4,3,9

3. surface formation (Supai)

6. estimated top of geological formation Goodridge zone 205' plus

7. estimated depth of water, oil, gas Goodridge zone 205' oil

10. pressure equipment, none Goodridge zone is shallow and carries little or
no gas.

11. circulating medium, air and foam

12. testing, samples by geologist, may core

13. abnormal pressures or temperatures, none no hydrogen sulfite

14. anticipated starting date, when approved or a reasonable time there after.
duration of drilling 3- to 5 daysAPPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/22/84

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

operator President

DATE

9-20-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

COMPANY WESGRA OIL COMPANY

LEASE GEBAUER WELL NO. GROOM #34

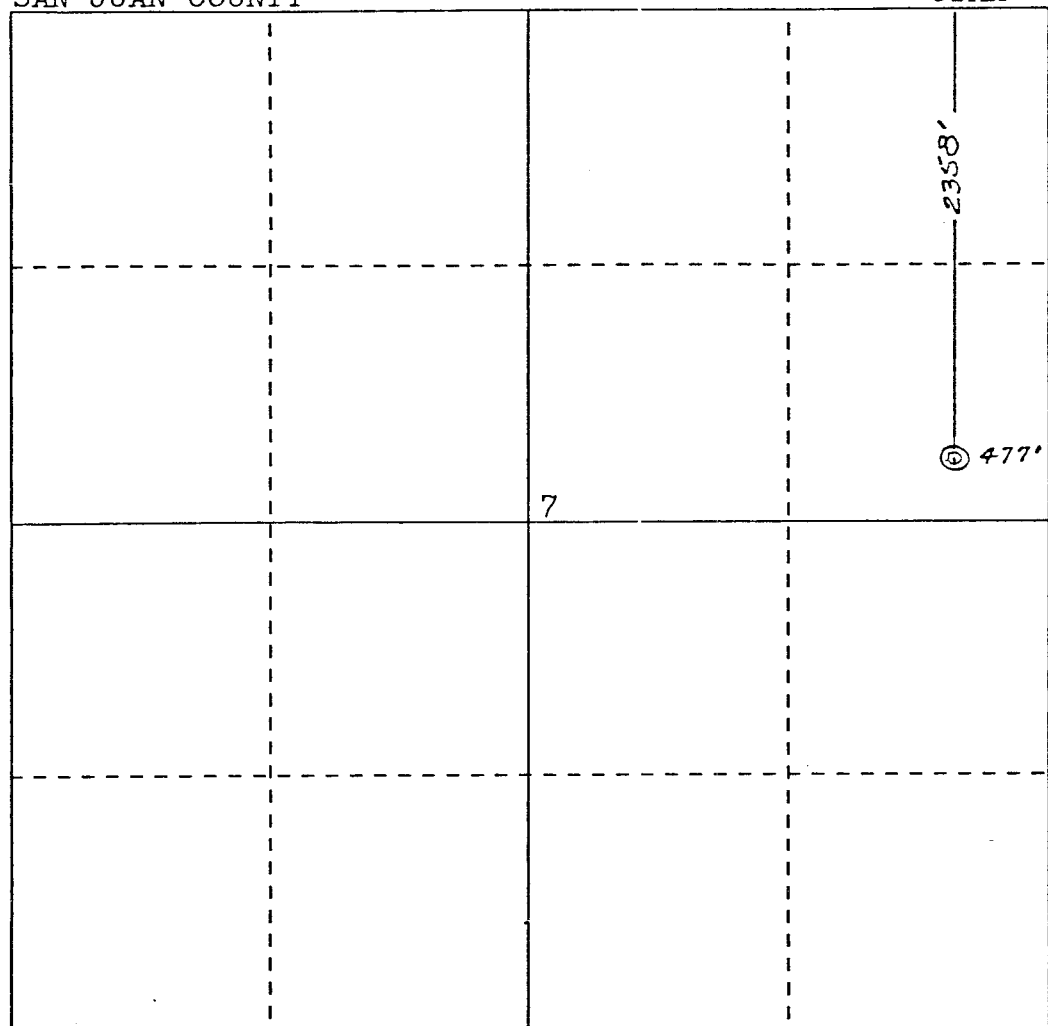
SEC. 7 T. 42 S. R. 19 E, S.L.M.

LOCATION 2358 FEET FROM THE NORTH LINE and
477 FEET FROM THE EAST LINE.

ELEVATION 4161

SAN JUAN COUNTY


UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:


Registered Land Surveyor.
James P. Leese
Utah Reg. #1472

SURVEYED 30 August 19 84

OPERATOR Wesgro Corp DATE 10/17/84

WELL NAME Delaney Groom #34

SEC SE NE 7 T 42S R 19E COUNTY San Juan

43-037-31091
API NUMBER

fed
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:
Cause 156-3 - Unrestricted spacing
Water &

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT ☒ c-3-a 156-3- 4/15/80
CAUSE NO. & DATE

☐ c-3-b ☐ c-3-c

SPECIAL LANGUAGE: STIPULATIONS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 22, 1984

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Gebauer-Groom #34 - SE NE 7, T. 42S, R. 19E
2358' FNL, 477' FEL - San Juan County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31091.

Sincerely,

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Howell Oil Co.

3. ADDRESS OF OPERATOR

P.O. Box 754, Blanding, Utah 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface: 2358' from the north line
477' from the east line

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one quarter mile

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

77'

16. NO. OF ACRES IN LEASE

435

17. NO. OF ACRES ASSIGNED

TO THIS WELL 2 1/2

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

230'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4161' ungraded ground

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20pd	30'	7 sacks
6 1/4"	4 1/2"	9 1/2"pd	230'	25 sacks

RECEIVED

DIVISION OF OIL
& GAS & MINING

1,2,4,8,9

3. surface formation (Supai)

6. estimated top of geological formation Goodridge zone 205' plus

7. estimated depth of water, oil, gas Goodridge zone 205' oil

10. prissure equipment, none Goodridge zone is shallow and carries very
little or no pressure.

11. circulating medium, air and foam

12. testing, samples by geologist

13. abnormal pressures or temperatures, none no hydrogen sulfite

14. anticipated starting date, when we receive clearance from the Morman
church and this APD. is approved.

duration of drilling 3 to 5 days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H E Steen

TITLE

V. president

DATE

4-2 - 85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

/S/ GENE NODINE

TITLE

DISTRICT MANAGER

DATE

08 MAY 1985

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

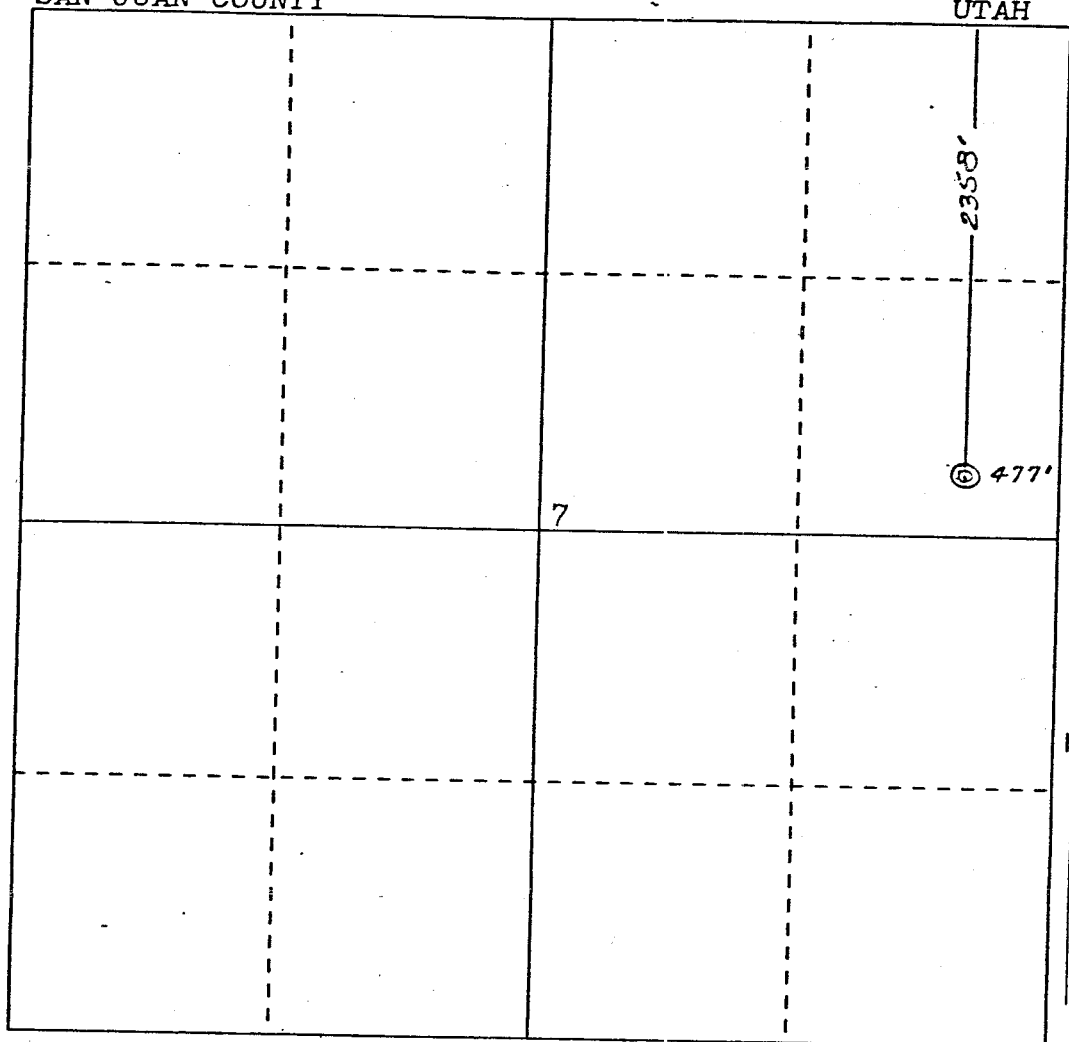
*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

Company Howell Oil co.LEASE GEBAUERWELL NO. GROOM #34SEC. 7T 42 S.R 19 E, S.L.M.LOCATION 2358 FEET FROM THE NORTH LINE and
477 FEET FROM THE EAST LINE.ELEVATION 4161

SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

Registered Land Surveyor.

James P. Leese

Utah Reg. #1472

SURVEYED 30 August, 19 84

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31091

NAME OF COMPANY: WESGRA CORP.WELL NAME: GEBEUR-GROOM 34SECTION SE NE 7 TOWNSHIP 42S RANGE 19E COUNTY San JuanDRILLING CONTRACTOR Quality DrillingRIG # 1SPUDDED: DATE 5-9-85TIME 9:00 AMHOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bill SkeenTELEPHONE # 683-2298 (Mexican Hat)DATE 5-9-85 SIGNED AS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84130-1203 • 801-538-5340

October 10, 1985

Wesgra Corporation
P.O. Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Gebauer-Skeen ³⁴ - Sec. 7, T. 42S., R. 19E.,
San Juan County, Utah - API #43-037-31091

Our records indicate that you have not filed drilling reports for the months of June to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than October 24, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/100



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 4, 1986

Wesgra Corporation
1901 Classen Blvd.
Oklahoma City, Utah 73106

Gentlemen:

Re: Well No. Gebauer-Groom #34 - Sec. 7, T. 42S, R. 19E
San Juan County, Utah - API #43-037-31091

A records review indicates that no required reports for the referenced well have been filed since May 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after suspension of drilling, or well completion.

Please submit the required drilling reports and Well Completion Report, including copies of logs and tests which may have been run on the referenced well, not later than April 27, 1986. Address the required response to:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

ta
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File
0385S/10



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangertter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 4, 1986

RECEIVED
APR 23 1986

Wesgra Corporation
1901 Classen Blvd.
Oklahoma City, Utah 73106

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Re: Well No. Gebauer-Groom #34 - Sec. 7, T. 42S, R. 19E
San Juan County, Utah - API #43-037-31091

A records review indicates that no required reports for the referenced well have been filed since May 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after suspension of drilling, or well completion.

Please submit the required drilling reports and Well Completion Report, including copies of logs and tests which may have been run on the referenced well, not later than April 27, 1986. Address the required response to:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

ta

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

(over)

0385S/10

Okla City 4-21-86

Norm:

Per our conversation of this day the Gebauer-Groom #34 is awaiting perforating as I explained, but will be completed when we have an occasion to have perforators on the job.

Thanks:

Bill Steen

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for small (1000 gals.)

1. oil well ☒ gas well ☐ other ☐ **MAR 06 1989**
2. NAME OF OPERATOR
Howell Oil Co. WESGRA
3. ADDRESS OF OPERATOR
OIL, GAS & MINING
1277 S. 100 E. Blanding, Utah 84511
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: _____
AT TOP PROD. INTERVAL: _____
AT TOTAL DEPTH: _____
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>temporary abandonment</u> | |

5. LEASE
U-7303
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gebauer-Groom
9. WELL NO.
34
10. FIELD OR WILDCAT NAME
Mexican Hat,
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah
14. API NO. 43-037-31091
~~43-037-30838~~
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wells have not been perforated, waiting until we have more wells to perforate before we do the job.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED WES Deen TITLE V. president DATE 12-12-88

(This space for Federal or State office use)

APPROVED BY Annita Rhia TITLE Acting District Mgr DATE 1/10/89

CONDITIONS OF APPROVAL, IF ANY:

approve w/conditions **CONDITIONS OF APPROVAL ATTACHED**

*See Instructions on Reverse Side

DAW 12/27/88

WES 1/9/89

WES 1/9/89

Title: Safety for 111070

WES

Howell Oil Company
Well No. Gebauer-Groom 6
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

1. Operator shall submit a fully completed Well Completion Report (Form 3160-4) following perforating and completing well.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File Debaun - Brown 34 ☐ Suspense ☐ Other(Location) Sec 7 Twp 42S Rng 19E

(Return Date) _____

(API No.) 43-037-31091

(To - Initials) _____

1. Date of Phone Call: 11/6/89 Time: _____2. DOGM Employee (name) Arline S. (Initiated Call ☒)
Talked to:Name Verlynn (Initiated Call ☐) - Phone No. (1) 259-6111of (Company/Organization) BLM - Innot3. Topic of Conversation: Re: Well completion report4. Highlights of Conversation: BLM will request WCR

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

***See Instructions on Reverse Side**



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 11, 1990

Mr. Bill Skeen
Post Office Box 367
Mexican Hat, Utah 84532

Dear Mr. Skeen:

Re: Late Reports

The Gebauer-Groom 37 well (API No. 43-037-31429, Sec. 7, T.42S., R.19E., San Juan County) first produced on June 23, 1989. The division has not received the Monthly Oil and Gas Production Reports for this well for the months of June, July, August, October and December 1989. Enclosed are copies of the production reports for these months for your completion.

Also, the Monthly Oil and Gas Disposition Reports for this well under entity # 11004 for June, July and August 1989 have not been received. The October 1989 report shows 16 barrels of oil production for this entity. If this well produced in October and December, we will need an amended report adding in the amount produced.

Additionally, you are reminded that Rule R615-8-9 of the Utah Oil and Gas Conservation General Rules states that the operator shall submit a Well Completion or Recompletion Report (Form 8) to the division within 30 days of completing, recompleting, or plugging a well. As of yet, we have not received Completion Reports from you for the following wells drilled since January 1, 1987:

Hicks #1	43-037-31249	Plugged	5 42S 19E
Gebauer Groom 34	43-037-31091	Shut In	7 42S 19E
Gebauer Groom 6	43-037-30838	Shut In	7 42S 19E
Goodridge Estate 19	43-037-31343	Producing	8 42S 19E
Goodridge Skeen 23	43-037-31345	Shut In	7 42S 19E
Goodridge Skeen 29	43-037-31349	Plugged	7 42S 19E
Gebauer Groom 38 *	43-037-31430	Shut In	7 42S 19E

*For original completion in Goodridge Zone.

Page 2
April 11, 1990
Mr. Bill Skeen

It is requested that these delinquent reports be prepared and submitted to the division no later than April 30, 1990. Your prompt attention to this matter is appreciated. If you have questions regarding the completion of these forms, please feel free to call me at 538-5340.

Sincerely,



Vicky Carney
Production Group Supervisor

Enclosures

cc: D.R.Nielson

R.J.Firth

D.T.Staley

Well Files

Compliance File

WE10/54,55

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions
verse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir and
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-7303	
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 3558' from the north line 477' from the east line		8. FARM OR LEASE NAME Gebauer-Groom	
14. PERMIT NO. 43-037-31091		9. WELL NO. 34	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4161'		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) re-entry		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Asking permission to re-enter and take on down to little loop zone.
This well has pipe set at 247' ft of 4½ casing cemented from top to bottom and never perforated

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4-15-91
BY: JRM
WELL SPACING: 156-3

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Speer

TITLE President

DATE 2-12-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir and Use "APPLICATION FOR PERMIT" for such proposals.)

FEB 15 1991

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-7303 Po.
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3558' from the north line 477' from the east line		8. FARM OR LEASE NAME Gebauer-Groom
14. PERMIT NO. 43-037-31091		9. WELL NO. 34
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4161'		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) re-entry

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Asking permission to re-enter and take on down to little loop zone.

This well has pipe set at 247' ft of 4½ casing cemented from top to bottom and never perforated

Re-enter &
Deepen
Handle as
APD

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-15-91

BY: J. Matthews

WELL SPACING: 156-3

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Speer

TITLE President

DATE 2-12-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-7303	
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1208' from the north line 2358 ENL 477 FEL 460' from the east line		8. FARM OR LEASE NAME Gebauer-Groom	
14. PERMIT NO. 43-037-31091		9. WELL NO. 11 34	
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See 7, 42S, 19E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Correction of APD

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Mr. Frank Matthews:

Frank I am sending copies of the BLM APD with new survey plat.

copy attached to APD

APD was attached and processed separately
DTS

Gebauer-Groom well #34 is 2358' from the north line and not 3358' as I showed on my request to re-enter a typing error on my part. Sorry

Thanks

RECEIVED

APR 03 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank Matthews

TITLE President

DATE 3-29-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 15, 1991

Wesgra Corporation
P. O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: Re-entry, Gebauer-Groom 34 Well, 2358 feet from the North line, 477 feet from the East line, SE NE, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

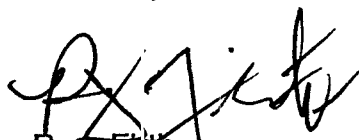
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
Wesgra Corporation
Re-entry Gebauer-Groom 34
April 15, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

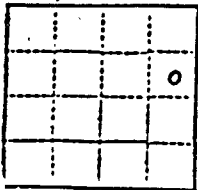
The API number assigned to this well is 43-037-31091.

Sincerely,



R. O. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-16



UNITED STATES 43-037-3109/ Sec. 7
DEPT. OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

T. 42 S.
R. 19 E.

INDIVIDUAL WELL RECORD

SLB& Mer.
API 43-037-31091
Ref. No.

PUBLIC LAND:

Date 08 MAY 1985

Land office Utah State Utah

Serial No. 7303 County San Juan

Lessee Wesgra Corporation 100% Field Mexican Hat

Operator Howell Oil Company Wesgra Corp. District Moab

Well No. Gebauer-Groom 34 Subdivision SENE

Location 2358' FNL and 477' FSL

Drilling approved 08 MAY 1985, 19 Well elevation 4161 ungraded feet

Drilling commenced MAY 9, 1985 Total depth 7 feet

Drilling ceased, 19 Initial production

Completed for production, 19 Gravity A. P. I.

Abandonment approved, 19 Initial R. P.

Geologic Formations

Productive Horizons

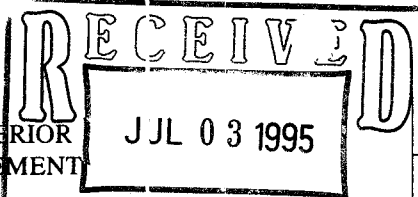
Surface	Lowest tested	Name	Depths	Contents
Supai				

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1985					SPUD 10/9/85							
1994					TA							

REMARKS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wesgra Corporation

3. Address and Telephone No.

P.O. Box 310367, Mexican Hat, Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

43-037-31091
Sec 7 - 42S-19E

5. Lease Designation and Serial No.

U-7303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gebauer-6600m

9. API Well No.

34

10. Field and Pool, or Exploratory Area

Mexican Hat

11. County or Parish, State

San Juan Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged according to BLM instructions

14. I hereby certify that the foregoing is true and correct

Signed WESKEEN

Title President

Date 6-29-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____